

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>35,095</b>	--	--	<b>35,353</b>	--	<b>-2,933</b>	<b>4,088</b>	<b>63,426</b>	<b>1</b>	<b>0</b>	<b>51,137</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>2,151</b>	<b>-5</b>	<b>1,674</b>	<b>200</b>	--	--	<b>-237</b>	<b>2,185</b>	<b>274</b>	<b>1,798</b>	<b>2,674</b>
Pentanes Plus	1,034	-5	--	--	--	--	11	810	43	165	33
Liquefied Petroleum Gases	1,117	--	1,674	200	--	--	-248	1,375	231	1,633	2,641
Ethane/Ethylene	4	--	--	--	--	--	--	--	--	4	--
Propane/Propylene	346	--	1,396	109	--	--	-204	--	230	1,825	633
Normal Butane/Butylene	325	--	238	83	--	--	-66	875	1	-164	1,412
Isobutane/Isobutylene	442	--	40	8	--	--	22	500	--	-32	596
<b>Other Liquids</b>	<b>--</b>	<b>260</b>	<b>--</b>	<b>1,983</b>	<b>6,777</b>	<b>1,745</b>	<b>-367</b>	<b>10,899</b>	<b>50</b>	<b>183</b>	<b>52,021</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	260	--	8	4,016	621	-110	5,011	3	0	2,050
Hydrogen	--	--	--	--	--	977	--	977	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	260	--	8	4,016	-364	-111	4,031	--	0	2,047
Fuel Ethanol	--	260	--	8	4,016	-376	-107	4,015	--	0	2,010
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	12	-4	16	--	0	37
Other Hydrocarbons	--	--	--	--	--	4	1	3	--	0	3
Unfinished Oils	--	--	--	1,380	--	--	-600	1,797	--	183	19,290
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	595	2,761	1,125	343	4,091	47	0	30,681
Reformulated	--	--	--	--	1,823	-540	-115	1,398	--	0	16,022
Conventional	--	--	--	595	938	1,665	458	2,693	47	0	14,659
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>80,178</b>	<b>3,936</b>	<b>1,558</b>	<b>-749</b>	<b>320</b>	<b>--</b>	<b>7,134</b>	<b>77,469</b>	<b>37,543</b>
Finished Motor Gasoline	--	--	43,510	475	825	-749	548	--	1,749	41,764	4,566
Reformulated	--	--	30,252	--	--	-268	-3	--	100	29,886	15
Conventional	--	--	13,258	475	825	-480	551	--	1,649	11,877	4,551
Finished Aviation Gasoline	--	--	70	--	--	--	32	--	--	38	334
Kerosene-Type Jet Fuel	--	--	11,351	954	113	--	507	--	641	11,270	10,615
Kerosene	--	--	7	--	--	--	-16	--	1	22	32
Distillate Fuel Oil	--	--	12,549	194	653	0	-1,419	--	2,097	12,718	11,833
15 ppm sulfur and under <sup>6</sup>	--	--	11,049	194	653	-4	-1,096	--	760	12,228	9,625
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	741	--	--	4	-48	--	1,145	-352	1,017
Greater than 500 ppm sulfur	--	--	759	--	--	--	-275	--	192	842	1,191
Residual Fuel Oil <sup>7</sup>	--	--	3,680	1,932	--	--	492	--	178	4,942	4,891
Less than 0.31 percent sulfur	--	--	61	--	--	--	-18	--	NA	NA	111
0.31 to 1.00 percent sulfur	--	--	1,093	848	--	--	470	--	NA	NA	964
Greater than 1.00 percent sulfur	--	--	2,526	1,084	--	--	40	--	NA	NA	3,816
Petrochemical Feedstocks	--	--	0	72	--	--	-7	--	--	79	33
Naphtha for Petro. Feed. Use	--	--	7	72	--	--	0	--	--	79	2
Other Oils for Petro. Feed. Use	--	--	-7	--	--	--	-7	--	--	0	31
Special Naphthas	--	--	39	--	--	--	-2	--	1	40	35
Lubricants	--	--	626	3	-33	--	-73	--	234	435	1,213
Waxes	--	--	--	2	--	--	--	--	6	-4	--
Petroleum Coke	--	--	3,815	28	--	--	140	--	2,155	1,548	1,574
Marketable	--	--	3,000	28	--	--	140	--	2,155	733	1,574
Catalyst	--	--	815	--	--	--	--	--	--	815	--
Asphalt and Road Oil	--	--	523	275	--	--	103	--	71	624	2,090
Still Gas	--	--	3,618	--	--	--	--	--	--	3,618	--
Miscellaneous Products	--	--	390	1	--	--	15	--	1	375	327
<b>Total</b>	<b>37,246</b>	<b>255</b>	<b>81,852</b>	<b>41,472</b>	<b>8,335</b>	<b>-1,937</b>	<b>3,804</b>	<b>76,510</b>	<b>7,459</b>	<b>79,450</b>	<b>143,375</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."